



Creating our Future  
with Wind & Hydrogen

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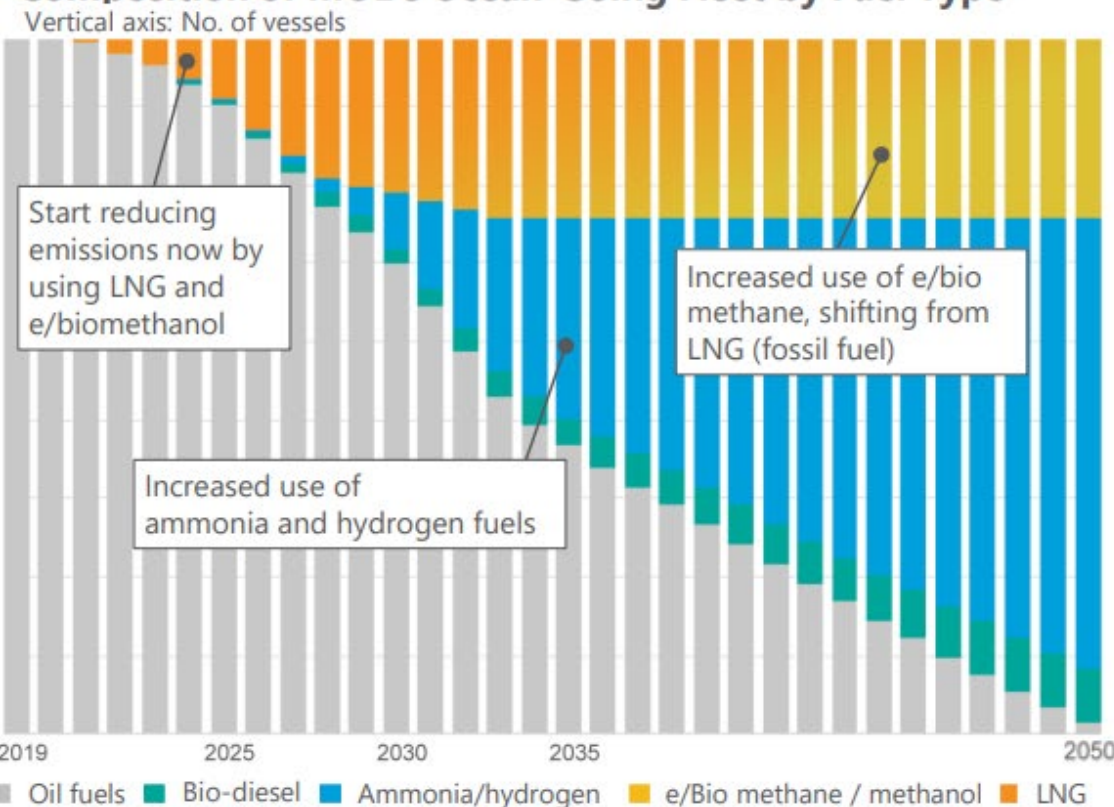
# 1. MOL Group Environmental Vision 2.2

- We will phase out the usage of heavy oil, which is highly carbon-intensive, and shift to low-carbon and decarbonized fuels.
- Based on the premise that the optimal fuel differs depending on the type of vessel and shipping route, we have begun considering adopting a variety of fuels.
- In addition to preparing alternative fuel-powered vessels, we will take measures to procure clean-energy fuels.

**Introduction of alternative fuels Milestones**

- 2030 Ratio of zero-emission fuel used: 5%**
- 2030 No. of LNG/methanol-fueled ocean-going vessels: 90**
- 2035 No. of net zero emissions ocean-going vessels: 130**

### Composition of MOL's Ocean-Going Fleet by Fuel Type



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## LNG

We are proactively using LNG, a low-emission fuel that is available for immediate utilization as a way of contributing to the carbon budget. As of April 2023, we operate 16 LNG-fueled ocean-going vessels, including car carriers and large bulk carriers (including those under construction).

LNG-fueled "BLUE" series car carrier  
(Eight vessels are slated to be completed by 2025)



In terms of coastal ships, 2 LNG-fueled ferries have commenced operation. We plan to enter two more LNG-fueled ferries into service in the future.

Japan's first LNG-fueled ferry "Sunflower Kurenai"



### Reducing methane slip

We are making multiple efforts to further reduce a trace amount of unburned methane emitted from LNG-fueled engines (methane slip).

- Joint projects with Japanese companies to develop technology to reduce methane slip by improving catalysts and engines
- We are a member of The Methane Abatement in Maritime Innovation Initiative, a group which promotes the development of methane slip reduction technology through collaboration among global companies

## Methanol

We own one of the world's largest fleets of methanol-fueled transport vessels (5 vessels). We plan to use our know-how to expand methanol fuel to other types of vessels.

Completed methanol transport vessel which uses primarily methanol fuel



## Biodiesel

We promote the use of biodiesel as a "drop-in fuel" which can be used with conventional petroleum-fueled equipment.

MOL completed the first biodiesel bunker operation for a vehicle carrier in Singapore.

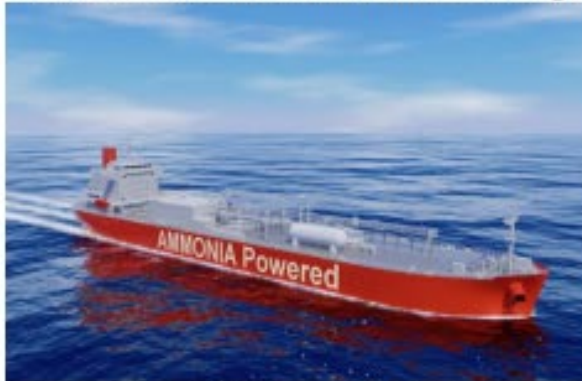




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## Ammonia

We are developing multiple types of vessels. One of them is scheduled to be completed and put into operation around 2026 as the first net zero emissions ocean-going vessel.



We obtained Approval in Principle (AiP) for an ocean-going liquefied gas carrier fueled by ammonia.



We obtained Approval in Principle (AiP) for an ammonia-fueled large bulk carrier.

## Hydrogen

We are building a coastal passenger ship propelled by hydrogen and biofuels. The ship will start operation in the Kanmon area of Japan in FY2024.



Rendering of an electric-propelled hybrid vessel that uses hydrogen and biofuels.



MOTENA-Sea

Planned to be owned and utilized by MOTENA-Sea (Largest shareholder : MOL Techno-Trade, Ltd., our subsidiary)

## Battery

The pure battery coastal tanker "Asahi," powered by large-capacity lithium-ion batteries, is scheduled to enter operation in spring 2022. The second ship "Akari" put in service in April 2023, and the delivery of hybrid EV bulk carrier "Asuka" is scheduled in May of the same year.



### e5 Project

By bringing together technical capabilities and networks related to electric vessels, e5 will establish a standard for sustainable marine transport.





# 2. Wind Challenger Project

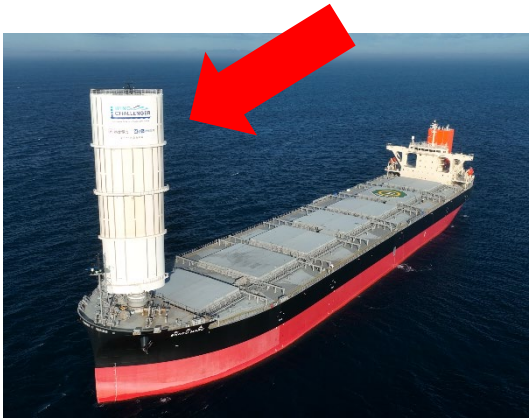


M.V. 松風丸  
SHOFU MARU

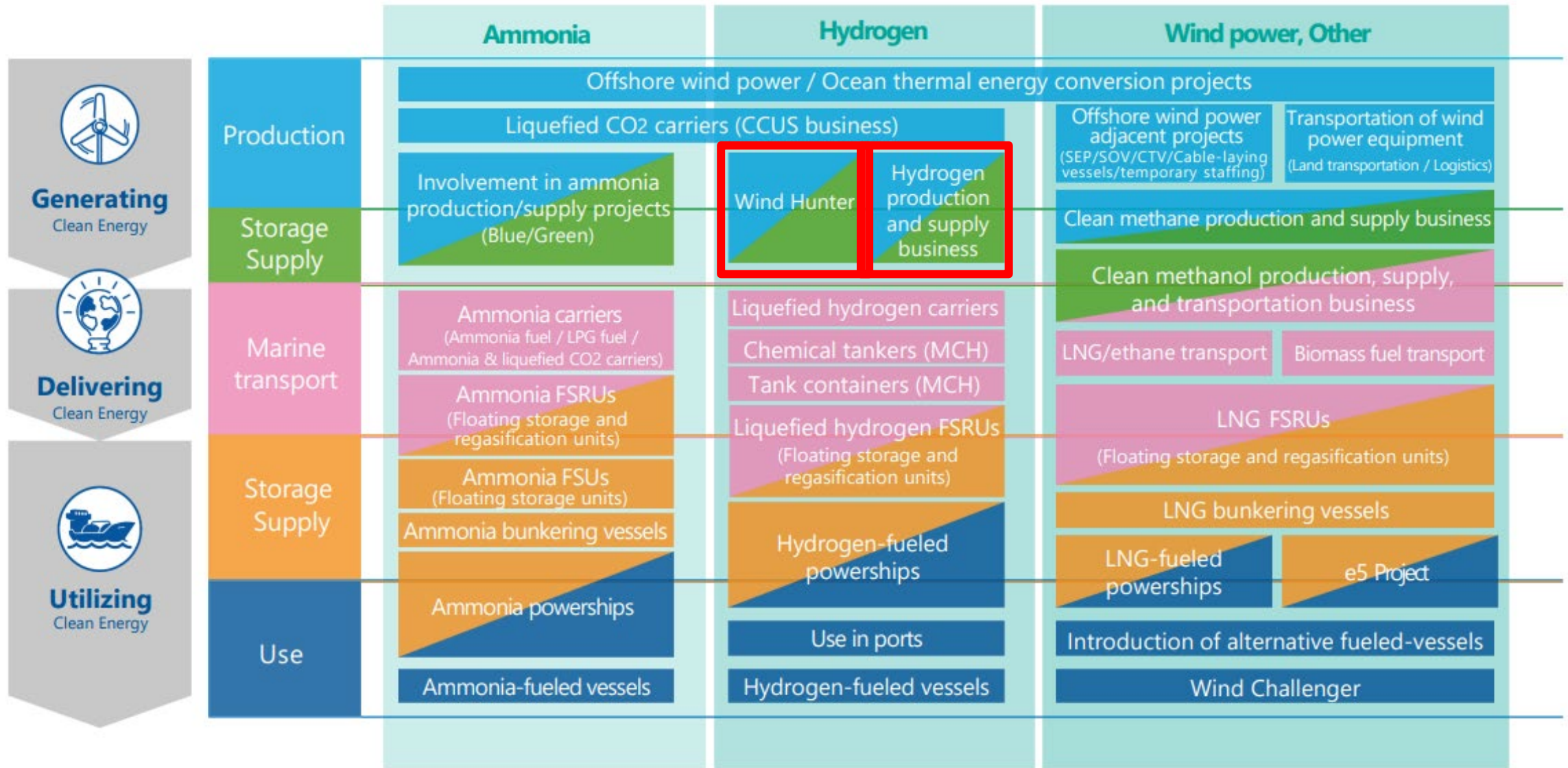
LOA: Abt. 235m  
BD: Abt. 43m



## 2. Wind Challenger Project ~ Sea Trial

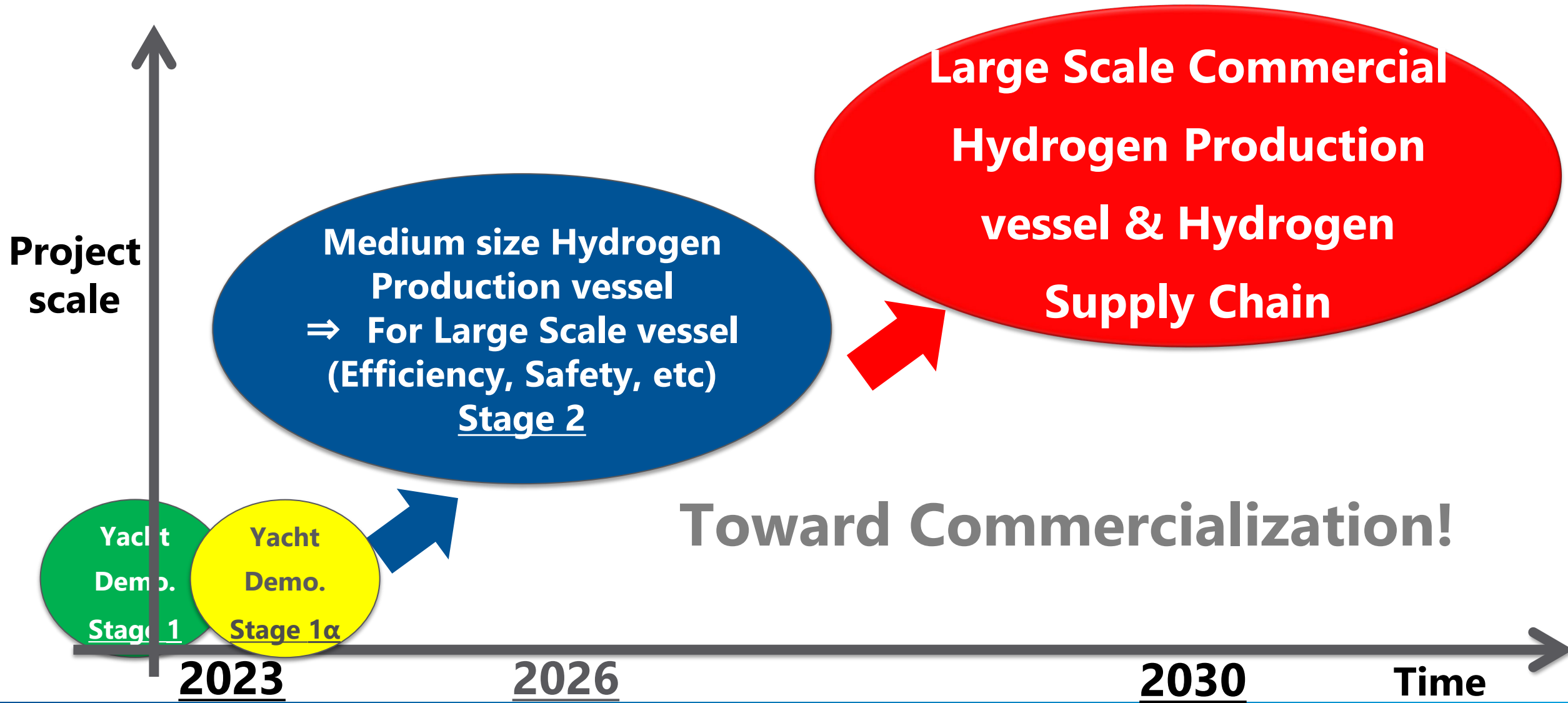


# 3. Wind Hunter Project Mapping



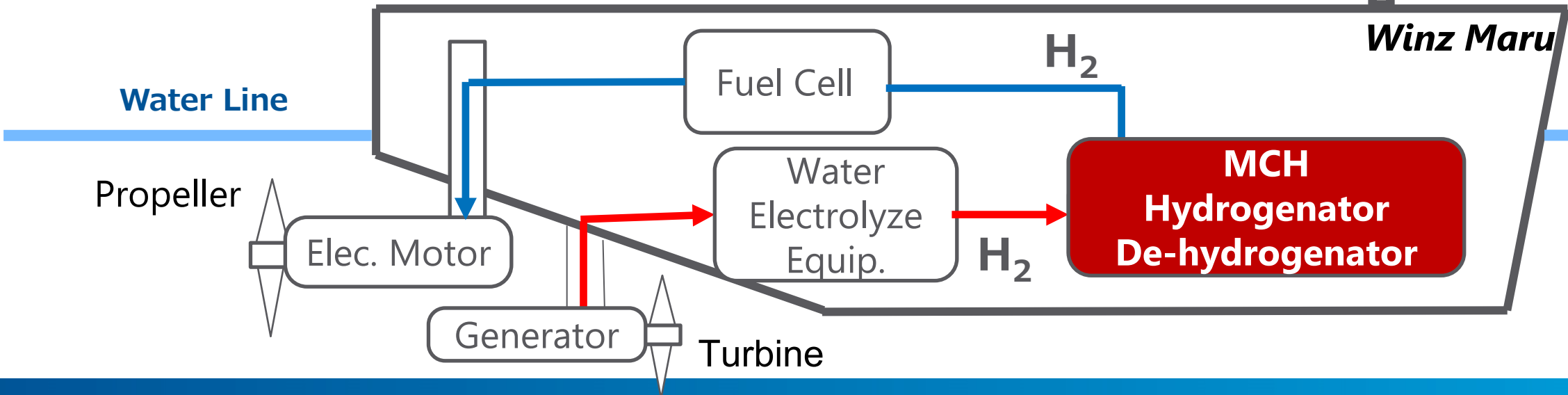
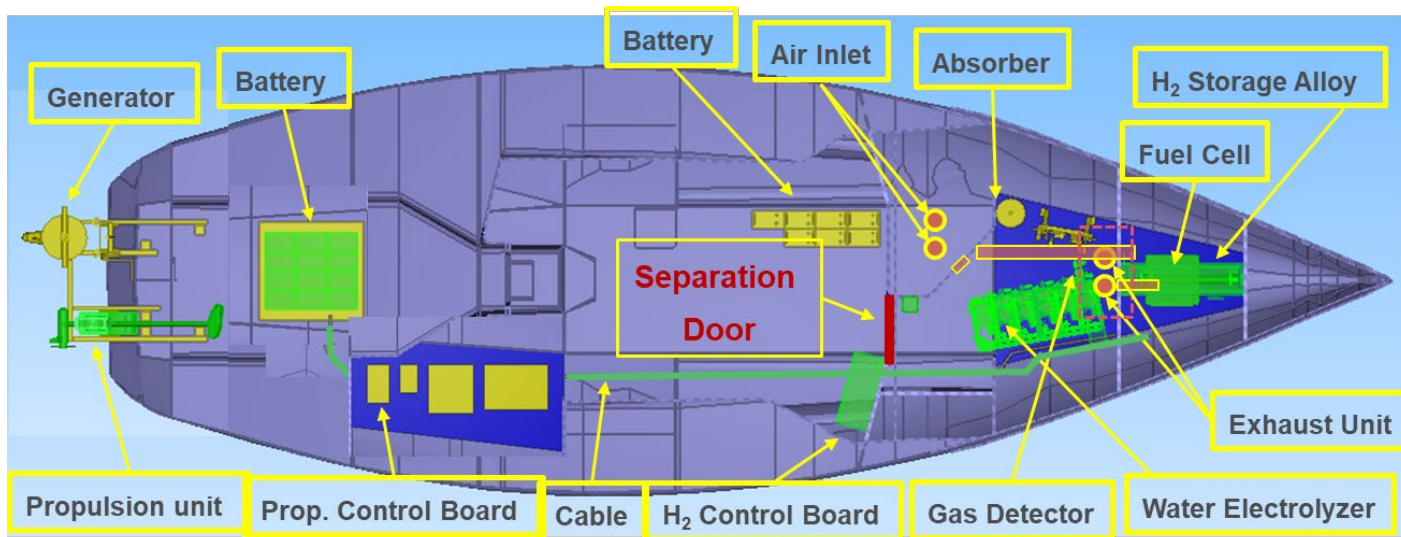


# 3. Wind Hunter Road Map





# 3. Wind Hunter Stage 1α







### 3. Wind Hunter: Hydrogen Carrier

	wt%	kg-H <sub>2</sub> /m <sup>3</sup>	Gas Vol. ratio	Technical Features
Pressured H <sub>2</sub> (70MBar)	100	39.6	1	High pressure is needed. Hydrogen brittleness consideration is required.
Liquid H <sub>2</sub>	100	70.8	1/800 @-253°C	High contamination system is need.
NH <sub>3</sub>	17.8	121	1/1350 @-33°C	Toxic, Burning makes N <sub>2</sub> O. High energy needed to create via Habour-bosh.
MCH	6.2	47.3	1/500 @Ambient Temp.	Gasoline infrastructure can be utilized. Ambient temp and ambient pressure. TOLUENE: Toxic
H <sub>2</sub> Storage Alloy	1-3	93-97	Solid @Ambient Temp.	Heavy and less H <sub>2</sub> per weight.





# 3. Wind Hunter Stage 2 & 3 Feasibility Study

Symbol	Unit	No Wind	Marginal Wind	Strong Wind	Term & Remarks
L	m				
B	m				
D	m				
d	m				
Disp	tf				83, Buttock Flow Hull Form
DW	tf				Weight (LW:10.000tf)
W	m <sup>2</sup>				Surface Area
S	m <sup>2</sup>				Area Total (H80mxB22mx6sets)
Cx					Coeffecient of Sail
Vw	m/s				ent Wind Speed (Cross Wind)
T	tf				Thrust of Sails: T=R
R	tf				Resistance: R=Rh+Rtp
Rh	tf				Resistance
Rtp	tf				Resistance of PropellerThrust
Vs	kt				Speed
Fn					Number : Vs/(gL) <sup>0.5</sup>
Ct					Resistance Coeffecient
Dia	m				ter of Turbine/Propeller
A	m <sup>2</sup>				Area of 2 Turbine/Propeller
Ptp	kW				Output on Turbine or Propeller
Pgm	kW				Output on Generator or Motor
H2	m <sup>3</sup> /d				gen Generation or Consumption
MCH	m <sup>3</sup> /d				Generation or Consumption
ENDU	day				or Filling or Consuming MCH at Tank
MCHT	m <sup>3</sup>				Storage Tank Capacity
TOLT	m <sup>3</sup>				Storage Tank Capacity
Remarks		Thrust by Propeller	Thrust by Sail	Thrust by Sail-Turbine	

Under Evaluation

Thank you very much  
for your attention!



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**N1B3A-06**(Japan Pavilion)